Information to the report of JSC Almaty Electric Stations on the execution of the approved tariff estimates, on the execution of the approved investment programme on the results of 1 half of 2026 on regulated services (heat generation, water supply through main pipelines) to consumers and other interested parties.

July 22, 2026 in accordance with paragraph 6 of article 25 of the Law of the Republic of Kazakhstan "On Natural Monopolies" JSC AlES held a report on the results of the first half of 2026 on the execution of the approved tariff estimates, on the execution of the approved investment programme for regulated services – production of heat energy, water supply through main pipelines to consumers and other interested parties.

The speech of JSC AlES contained the following information:

- the general information about the Company;
- the execution of the approved investment programme;
- the item-by-item execution of the approved tariff estimates;
- the main financial and economic indicators of the natural monopoly subject's activity;
- the volumes of regulated services provided;
- the work carried out with consumers of regulated services
- the activity prospects (development plans), including possible changes in tariffs.

General information of JSC AlES.

JSC AlES is an energy producing organisation engaged in the production of heat and electricity in Almaty city and Almaty region.JSC AlES is a subject of natural monopoly, included in the Republican section of the State Register of subjects of natural monopolies by type of activity - services on heat energy production, services on water supply through main pipelines.

The sole shareholder is Samruk-Energy JSC. The organisational structure of JSC AlES includes eight production units:

№	Energy sources	Year of commissioning	Installed capacity, Gcal/h
1.	CHPP-1 n.a. B.Orazbayev – electricity and heat generation	1935 (1960)	1 203
2.	CHPP-2 n.a. A. Zhakutov – electricity and heat generation	1980	1 411
3.	CHPP-3 – electricity and heat generation	1962	335,3
4.	Western Heat Complex (WHC) – heat energy production	1963	1 100
5.	Kapshagayskaya HPP n.a. Sh. Chokin – electricity generation	1970	
6.	Cascade of HPP – electricity generation	1944	
7.	Production and Repair Company "Energoremont" (PRC) – repair of JSC AlES equipment		
8.	Fuel Reception and Unloading Centre (FRUC) – reception and unloading of fuel for power sources JSC AlES		
	Total:		**4 049,3**

I. REGULATED SERVICE – HEAT ENERGY PRODUCTION

On the execution of the approved investment programme.

The investment program was approved by a joint order of the Departments of the Committee for the Regulation of Natural Monopolies of the Ministry of National Economy of the Republic of Kazakhstan for the city of Almaty No. 52-OD dated 26.03.2026 and the Ministry of Energy of the Republic of Kazakhstan No. 135 – N/Q dated 31.03.2026. Planned measures in the approved investment program for 2026 from own funds 1 622 607 thousand tenge, and borrowed funds 12 733 115 thousand tenge.

Item No.	Name of Measures	Amount of Investment Program from Own Funds, thousand Tenge		
		Plan for 2026	Actual 1st Half-Year 2026	Deviation (+/-)
1	2	3	4	5
	TOTAL, including	**1 622 607**	**0**	**-1 622 607**
1	**Installation of hot water boilers (Nos. 1-4) at CHPP-2. Execution of construction and installation works, design supervision and technical supervision**	**971 708**	**0**	**-971 708**
2	**Reconstruction and expansion of the ash disposal site at CHPP-3. Execution of construction and installation works, design supervision and technical supervision (6th stage)**	**57 677**	**0**	**-57 677**
3	**Maintenance of current production level**	**553 282**	**0**	**-553 282**
	CHPP-1 named after B. Orazbayev	**189 027**	**0**	**-189 027**
3.1.	Hot water boiler PTVM-100 №2. Front screen replacement 100%.	13 216	0	-13 216
3.2.	Hot water boiler PTVM-100 st №4. Convective section replacement - 100%.	29 312	0	-29 312
3.3.	Hot water boiler PTVM-100 №5. Pressure gas duct replacement 100%.	19 292	0	-19 292
3.4.	Hot water boiler PTVM-100 st №5. Convective section replacement - 100%.	29 312	0	-29 312
3.5.	Hot water boiler PTVM-100 Unit No. 6 Replacement of convective bundle - 100%.	29 312	0	-29 312
3.6.	Hot water boiler PTVM-100 Unit No. 7 Replacement of convective bundle - 100%.	29 312	0	-29 312
3.7.	Repair of peak boiler T/A Unit No. 10 with replacement of brass tubes.	27 799	0	-27 799
3.8.	Repair of feedwater electric pump Unit No. 8A with replacement of defective components.	11 471	0	-11 471
	ZTK	**364 256**	**0**	**-364 256**
3.9.	Heating boiler KVGM-100 №2. Capital overhaul with 100% replacement of convective screens.	364 256	0	-364 256
4	**Acquisition of Fixed Assets**	**39 940**	**0**	**-39 940**
	ZTK	**39 940**	**0**	**-39 940**
4.1.	Dump truck - 1 unit.	39 940	0	-39 940

In accordance with regulatory legal acts governing the activities of a natural monopoly subject, indicators of the investment program are approved annually. JSC "AlES" forecasts the full execution of the indicators of the approved investment program using own funds in the second half of the year.

On the item-by-item implementation of the approved tariff estimates.

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No.	Description	Planned in the approved tariff estimate for 2026.	Actual tariff estimate indicators for the 1st half of 2026.	Variance, (+,-)	Causes
I	**Total production costs for goods and services**	**33 932 368**	**19 047 139**	**56%**	Pursuant to regulatory legal acts governing the activities of a natural monopoly entity, tariff estimate indicators are approved annually without period-specific details within the year. Deviations represent second-half costs.
1	Material costs, including:	21 697 598	12 784 759	59%	
1.1.1.	water for technological purposes	250 588	52 600	21%	
1.1.2.	auxiliary materials	234 430	228 943	98%	
1.2.	fuels and lubricants	61 933	39 358	64%	
1.3.	fuel	20 546 608	11 935 714	58%	
1.4.	energy	604 039	528 143	87%	
2	Labor costs with deductions	6 406 235	3 898 683	61%	
3	Amortization	1 395 383	765 209	55%	
4	Repairs	2 842 170	429 769	15%	
5	Sundry Expenses	1 199 520	870 766	73%	
6	Taxes	391 461	297 953	76%	
II	**Expenses for the period, including**	**783 384**	**438 195**	**56%**	
7	General and Administrative Expenses	783 384	438 195	56%	
III	**Total Expenses**	**34 715 752**	**19 485 334**	**56%**	
IV	Profit (+)	200 000	-2 332 493	-1166%	
V	Unduly Obtained Income	-27 409			
VI	Total Revenues	34 888 343	17 152 840	49%	
	from 01.01.2026 to 31.03.2026	*14 258 585*	*13 945 263*	*98%*	
	from 01.04.2026 to 31.12.2026	*20 629 758*	*3 207 577*	*16%*	
VII	Volume of Rendered Services, thou. Gcal	5 724	2 933	51%	
	from 01.01.2026 to 31.03.2026	*2 484*	*2 429*	*98%*	
	from 01.04.2026 to 31.12.2026	*3 240*	*504*	*16%*	
VIII	***Tariff (excluding VAT), tenge/Gcal**	**6 095,31**	**5 848,38**		
	from 01.01.2026 to 31.03.2026	*5 740,81*	*5 740,81*		
	from 01.04.2026 to 31.12.2026	*6 367,06*	*6 367,06*		

*Note:

On 25.12.2025, effective from 01.01.2026, by joint order of the DCRMN for the city of Almaty No. 181-OD and the Almaty region No. 235-OD, tariffs for 2022–2026 for the service of thermal energy production were approved, including for 2026 at the rate of 5 740,81 tenge/Gcal.

On 26.03.2026, effective from 01.04.2026, by order of the DCRMN for the city of Almaty No. 56-OD, existing tariffs for 2022–2026 for the service of thermal energy production were approved, including for 2026 at the rate of 6 367,06 tenge/Gcal.

On the main financial and economic performance indicators.

JSC "AlES" maintains separate accounting of revenues, costs, and utilized assets for each type of regulated service and in general for activities not related to regulated services.

For the reporting period, revenue from regulated services rendered for thermal energy production amounted to 17 152 840 thousand tenge. Costs for thermal energy production were 19 485 334 thousand tenge, including

– production cost – 19 047 139 thousand tenge;

– general and administrative expenses – 438 195 thousand tenge;

– loss – (-2 332 493) thousand tenge, of which (-1 234 679) thousand tenge due to the inadequacy of tariff sources for coal transportation costs.

– The cause of unprofitability is that the current tariff for heat energy production services does not ensure the recovery of costs for the provision of the regulated service and the earning of profit intended for the development and efficient operation of the natural monopoly entity.

On volumes of provided regulated services.

The volume of services rendered, as per the approved tariff estimate for heat energy production services, is planned at 5 724 thousand Gcal. The primary consumer of this service is “Almaty Heat Networks” LLP (98%).

For the results of the first half of 2026, the actual volume of heat energy production services rendered by JSC "AES" amounted to 2 933 thousand Gcal, representing 51% performance. Actual heat supply was carried out in accordance with the schedules set by the heat network dispatcher (“Almaty Heat Networks” LLP) and the ambient air temperature.

Work with consumers of regulated services.

The primary objective in working with consumers of regulated services is the high-quality and uninterrupted provision of heat energy production services.

The main criteria for heat energy supply are adherence to the temperature schedule set by “Almaty Heat Networks” LLP and maintenance of network water pressure. In the first half of 2026, JSC "AES" fully met the assignments set by “Almaty Heat Networks” LLP for the temperature schedule and maintenance of network water pressure.

JSC "AES" conducts ongoing work with consumers for the settlement of accounts receivable. Claims are sent to debtors demanding payment of the debt.

On the prospects of JSC AlES activity (development plans), including possible changes of tariffs for regulated services.

On the prospects of activity.

JSC "AES" plans to implement necessary measures ensuring the efficient operation of its heat energy production activities:

- Modernization of Almaty Thermal Power Plant-2 named after A. Zhakutov, with minimization of the plant's environmental impact;
- Reconstruction with complete relining of the TPP-2-ZTK heat main;
- Expansion of TPP-3 with the construction of a Combined Cycle Gas Turbine (CCGT);
- Construction of a combined ash and slag removal system at Almaty Thermal Power Plant-2 named after A. Zhakutov and TPP-3;
- Maintenance of the current level of production assets;
- Acquisition of fixed assets.

Changes in tariffs before the expiry of its activity term.

Current tariffs for regulated services of JSC AlES on heat energy production are approved for the period of 2022-2026. Tariff changes are made at the initiative of the

authorised body not more than twice a year, at the initiative of the subject of natural monopoly - not more than once a year.

Guided by subparagraphs 1), 4) and 9-2) of paragraph 1 of article 22 of the Law of RK “On Natural Monopolies” JSC AlES plans to apply for tariff increase before the expiry of its validity period.

In connection with the expiry of the current regulatory period and in accordance with paragraph 4 of Article 15 of the Law of the Republic of Kazakhstan "On Natural Monopolies", in July of the current year JSC "AlES" submitted an application for the approval of tariffs for heat energy production services, with the attached calculations and supporting materials, for the next regulatory period 2027-2031, taking into account the cost-based method of tariff regulation.

II. REGULATED SERVICE – WATER SUPPLY THROUGH MAIN PIPELINES

On execution of the approved investment programme.

The investment program was approved by a joint order of the Departments of the Committee for the Regulation of Natural Monopolies of the Ministry of National Economy of the Republic of Kazakhstan for the city of Almaty No. 154-OD dated 24.11.2025 and Almaty Region No. 198-OD dated 28.11.2025, respectively, and the Ministry of Energy of the Republic of Kazakhstan No. 491-N/Q dated 17.12.2025.

The measures provided for in the approved investment program for 2026 amount to 79,892 thousand tenge.

Item No.	Description of Measures	Amount of Investment Program from Own Funds, thousand tenge		
		Plan for 2026	Actual for 1st Half-Year 2026	Deviation, (+,-)
1	2	3	4	5
	TOTAL, of which	**79 892**	**61 237**	**-18 655**
1	**Maintenance of the current production level**	**76 214**	**61 237**	**-14 977**
	CHPP-1 n.a. B.Orazbayev	**55 919**	**61 237**	**5 318**
1.1.	Repair of the decarbonizer of PTS No. 13	55 919	61 237	5 318
	CHPP-2 n.a. A. Zhakutov	**20 295**	0	-20 295
1.2.	Repair including manufacturing and replacement of the heating system overflow tank body (БПТ)	20 295	0	-20 295
2	**Acquisition of fixed assets**	**3 678**	**0**	**-3 678**
	CHPP-2 n.a. A. Zhakutov	**3 678**	**0**	**-3 678**
2.1.	Electric drum pump for the transfer of oils, diesel fuel, and water. Maximum suction head 6500. Stainless steel. Diameter 28 mm. Engine power 200 W. 220 V. 50 Hz. Protection rating IP24.	757	0	-757
2.2.	Sulfuric acid metering pump Pro Minent Makro TZ HAH 100836 ГТТТ100V0000	2 604	0	-2 604
2.3.	Diaphragm metering pump IOMSa with motor drive, type S2CbH16130PVTS070U A810S0EN	317	0	-317

The expenditure is planned for the second half of this year.

On item-by-item execution of the approved tariff estimates.

No.	Designation	Provided for in the approved tariff budget for 2026.	Actual figures of the tariff budget for the 1st half of 2026.	Deviation, (+,-)	Reasons
I	**Total costs of production of goods and services**	**3 445 177**	**1 327 919**	**39%**	In accordance with regulatory legal acts governing the activities of a natural monopoly entity, tariff estimate indicators are approved for the year without detailing by periods within the year. Deviations constitute costs of the second half-year.
1	Material costs, including:	3 137 471	1 164 434	37%	
1.1.1.	water for technological purposes	2 908 169	1 043 571	36%	
1.1.2.	auxiliary materials	229 303	120 862	53%	
2	Personnel expenses and social contributions	184 826	96 355	52%	
3	Depreciation	78 892	39 446	50%	
4	Maintenance and repair	43 711	27 436	63%	
5	Other expenses	277	249	90%	
II	**Period expenses, including**	**11 475**	**6 249**	**54%**	
1	General and administrative expenses	11 475	6 249	54%	
III	**Total costs**	**3 456 652**	**1 334 168**	**39%**	
IV	Customer refunds		226 485		
V	Profit	1 000	196 748	19675%	
VI	Total Revenue	3 457 652	1 757 401	51%	
VII	Volume of Rendered Services, thousand cubic meters	31 146	15 831	51%	
VIII	***Rate (excluding VAT), tenge/cubic meter**	**111,01**	**111,01**		

*Note: On 26.11.2025, *by a joint order of the Departments of the Committee for the Regulation of Natural Monopolies of the Ministry of National Economy of the Republic of Kazakhstan for the city of Almaty No. 157-OD and Almaty Region No. 193-OD, tariffs for the service of water supply via main pipelines (WSMP) for 2026-2030 were approved, including the tariff for 2026 in the amount of 111.01 tenge/m3.*

On the main financial and economic performance indicators.

JSC "AlES" maintains separate accounting of revenues, costs, and utilized assets for each type of regulated service and for activities not related to regulated services as a whole.

– revenue from the provision of water supply services via main pipelines – 1,757,401 thousand tenge;

– production cost – 1,327,919 thousand tenge;

– general and administrative expenses – 6,249 thousand tenge;

– refunds to consumers (based on 2025 actuals) – 226,485 thousand tenge;

– Profit from the activity of water supply via main pipelines in the amount of 196 748 thousand tenge.

Volumes of regulated services provided.

The volume of services rendered, as per the approved tariff estimate for water supply services via main pipelines, is provided for in the amount of 31 146 thousand m³. The primary consumer of this service is “Almaty Heat Networks” LLP (99%). The actual volume of regulated water supply services via main pipelines rendered, based on the results of the 1st half of 2026, amounted to 15 831 thousand m³, with an execution of 51%.

The volume of chemically purified water for the make-up of heating networks from the heat sources of JSC «AlES» within the centralized heat supply zone of the city of Almaty was carried out according to the established regime of "Almaty Heat Networks" LLP for network make-up flow rate.

Work carried out with consumers of regulated services.

JSC «AlES» is carrying out work with consumers on the repayment of accounts receivable. Claims are sent to debtors demanding repayment of the debt, and lawsuits are filed with the court.

On the prospects of JSC AlES activity (development plans), including possible changes in tariffs for regulated services.

JSC «AlES» plans the implementation of necessary measures ensuring the effective functioning of the water supply activity via main pipelines:

- Repair including fabrication and replacement of the heating network overflow tank body (BPT);
- Acquisition of fixed assets.

Changes in tariffs before the expiration of their term of validity.

Current tariffs of JSC «AlES» for the regulated service of water supply via main pipelines are approved for the years 2026-2030. Tariff changes are made on the initiative of the authorized body no more than twice a year, and on the initiative of the natural monopoly entity no more than once a year.

Guided by subparagraphs 1), 4) and 9-2) of paragraph 1 of article 22 of the Law of RK "On Natural Monopolies" JSC AlES plans to apply for tariff increase before the expiry of its validity period.